# Generation entry capacity trading proposal

#### Background

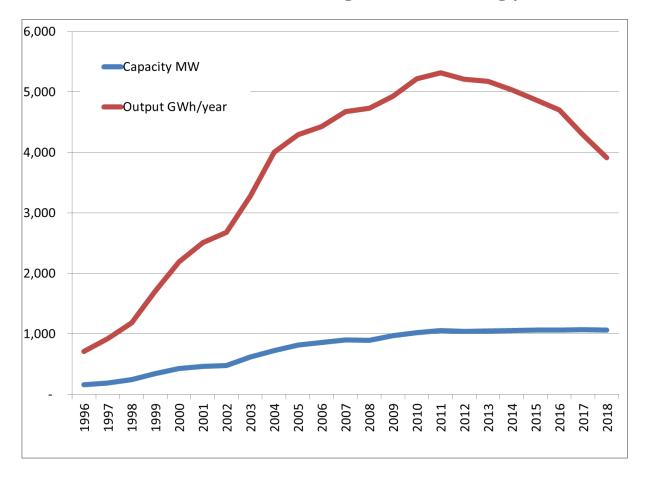
- LFG capacity was commissioned over period 1987 2016 (according to Ofgem data)
- Over 600MW was commissioned prior to 2005, under the <u>deep connection charging regime</u> i.e. all assets paid for up front, including use of system
- Generators therefore expected to use the connection assets in perpetuity
- Landfill gas resource is declining and output is falling
- LFG generators in unique position in having underutilised capacity
- XXXX? MW new (most likely renewable) capacity wants to connect, but there isn't headroom available

#### What generation access contracts say

- Graham Bone has asked Infinis's commercial team to come up with some bullet points which illustrate, the rights that the generator has over the capacity.
- Graham can talk to this slide.

#### How much capacity is under-utilised?

- Gas yield is declining, as less biodegradable material is landfilled
- Data from the UK Digest of Energy Statistics ("DUKES")



## Why LFG generators have not relinquished their capacity to date

- They have paid for it in full, and do not want to give it away
- The DNOs have no legal powers to claim it
- They may have plans to utilise it

#### Proposals considered (1)

- The LFG generator is paid a set fee per MW per area (or fee based on some other formula)
  - It may make sense in the future for DNOs to seek to purchase capacity from generators, but this approach would not possible until next price control review.
    (RIIO-ED1 set the revenues DNOs can earn between April 2015 and March 2023).
  - The consultation on RIIO-ED2 started this summer, for April 2023 - 2031. It may be worth considering for the future.
- Question to group how to feed in views on this

### Proposals considered (2)

- The DNOs (or other party) gather data from those with capacity they may relinquish (and at what price) and publish it
- Problems
  - This is asking a lot of DNOs why would they engage in this?
  - Generators may not want to admit to having capacity they might be prepared to relinquish
  - How would they set a price? they don't know what it is worth to a potential connectee

### Proposals considered (3)

- The DNO suggests potential connectee approaches the LFG generator directly
- Problems
  - How would the potential connectee know who to approach?
  - It wouldn't be easy for them to identify the right person to speak to, even if they could locate the relevant LFG generation site.

#### Proposals considered (4)

- An auction where potential connectees could competitively bid for capacity
- Problems
  - Auctions work best when (large) number of bidders compete on equal basis
  - A site worth more if potential connectee has planning permission, so by definition there won't be much competition between bidders
  - What is being bid for? an option? would generator have to commit? and over what time period?

### Proposals considered (4)

#### Brokering arrangement, with an intermediary putting parties in contact

Comment - there is a register on the capacity market and it is currently used by parties to arrange trades.

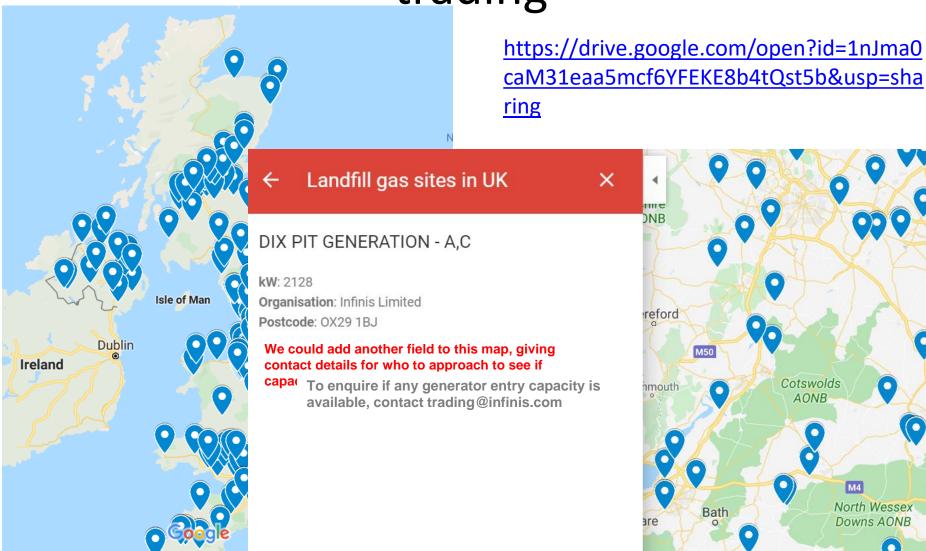
#### Advantages

- This may work, if DNOs agree to suggest the intermediary in response to connection enquiries
- LFG generators would not have to reveal they have capacity they might relinquish
- Price could be agreed by private bilateral agreement

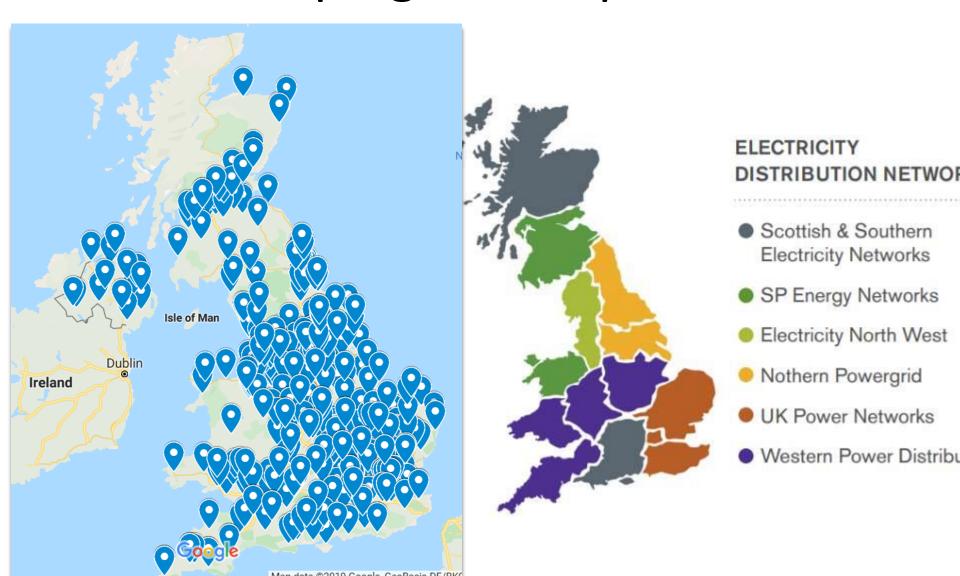
#### Disadvantages

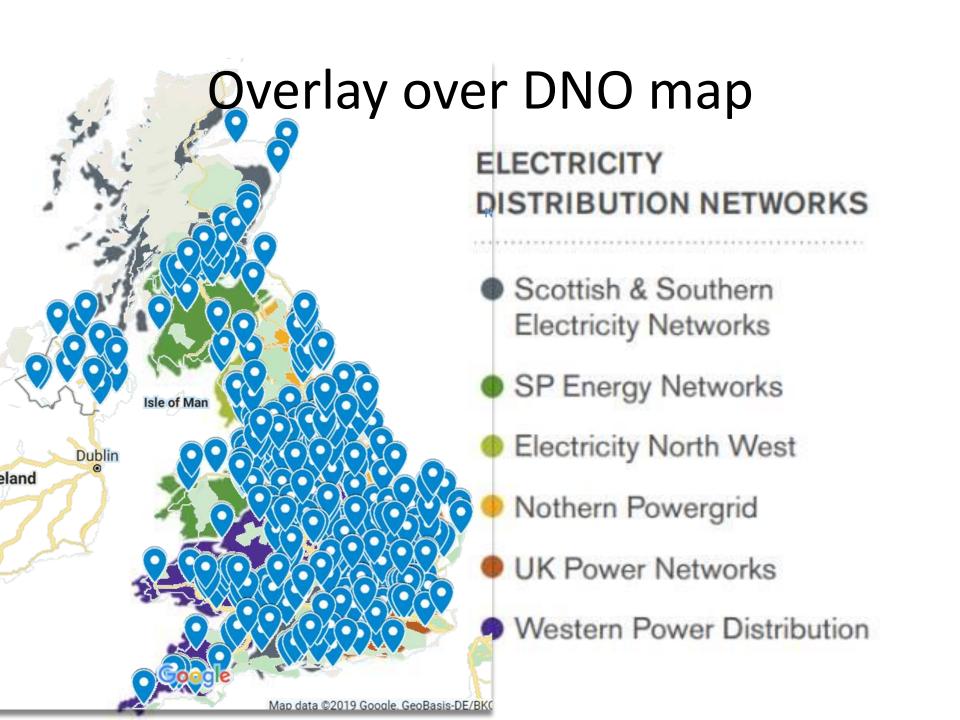
 It may be significant amount of work. REA could trial a map approach in the first instance. Start small and develop and expand.

## Use existing map and add info on trading



#### Developing the map further





#### Next steps

- Discuss at LFG meeting
  - is it likely to work?
  - who should present the idea to the DNOs?
- If DNOs are prepared to refer potential connectees to the map, what improvements could / should be made?
  - Site info needs updating could send table out to members for filling in contact details
- If successful, could professionalise it (investment required)
- Or simply offer the data to DNOs so that they could publish it