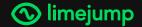


REA LFG July 2018

The Future of Energy



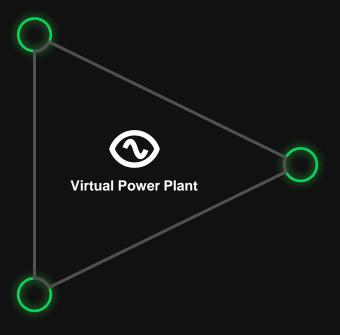


DATA & TECHNOLOGY

- IoT Devices
- Scalable Cloud
- Real-time Optimisation

MARKET ACCESS

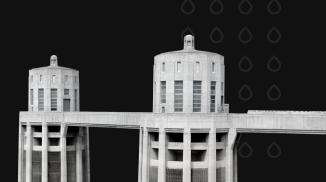
- Wholesale
- Grid Balancing
- Transmission & Distribution



CUSTOMERS

(Business + Renewables)

- Value
- Control
- Transparency



259

Customers

300MW

Power Purchase Capacity

143MW

Battery capacity

185MW

Flexible Capacity

50

Employees

800 BILLION

Customer data points collected per year

97%

Carbon emissions saving







BATTERIES

LJ SMART

Pgm. Logic controller

- High speed data loggerSub-controller
- Frequency injector





BUSINESS

ASSETS Chillers

- Hydro Plant
- CHP Engines
- LFG Generators
- AD Generators

THE CLOUD

- Live data processing
- Real-time algos
- DB cloud storage



OPS & TRADING

- Operations dashboard
- Trading dashboardAccess to live asset issuing
- Assets dispatch controller





COMMERCIAL

PLATFORMProduct quote tool

- Companies management
- Billing control



- Access to statement
- Live performance data
- Forecast control
- · Real-time market data
- Live support chat





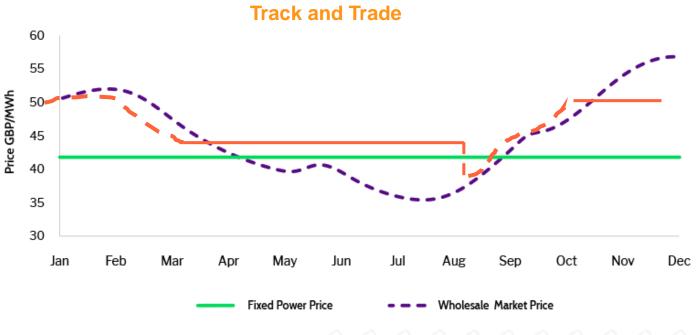
Selling LFG Output to Maximise your Power Price

Monetise Flexibility
Capitalise on
Volatility



Flexible vs Fixed

Choose the Right Power Purchase Agreement







Daily Price Variation Pick the Best Day to Renew

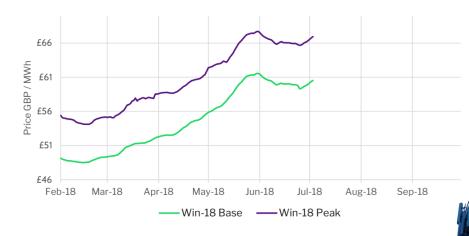
Power Prices (fair value)

UK Power Baseload (£/MWh)

UK Power Peak (£/MWh)

	Current	Previous	Change
Aug-18	55.45	54.60	0.85
Sep-18	57.85	57.00	0.85
Q4-18	61.35	60.95	0.40
Win-18	61.95	61.55	0.40
Sum-19	50.55	50.30	0.25

	Current	Previous	Change
Aug-18	59.30	58.00	1.30
Sep-18	61.10	60.40	0.70
Q4-18	67.50	67.15	0.35
Win-18	67.90	67.60	0.30
Sum-19	54.00	53.50	0.50





Within Day Price Variation

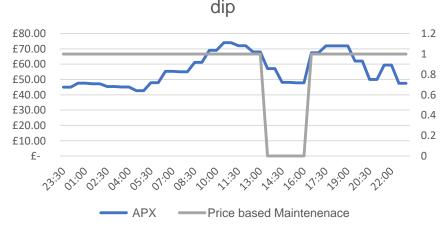




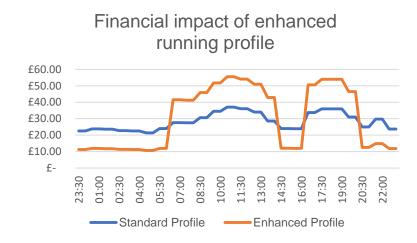
Planned downtime/ Maintenance based on prices

Difference of Mid day maintenance and Peak
5.43% saved in lost revenue

2 hour Maintenance during mid-day price



Standard running profile vs Enhanced profile for daily shape 7.78% increase in revenue

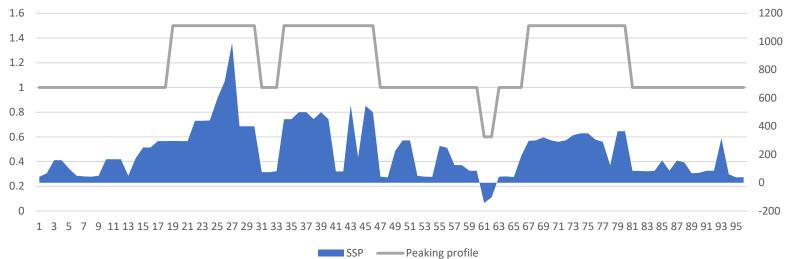




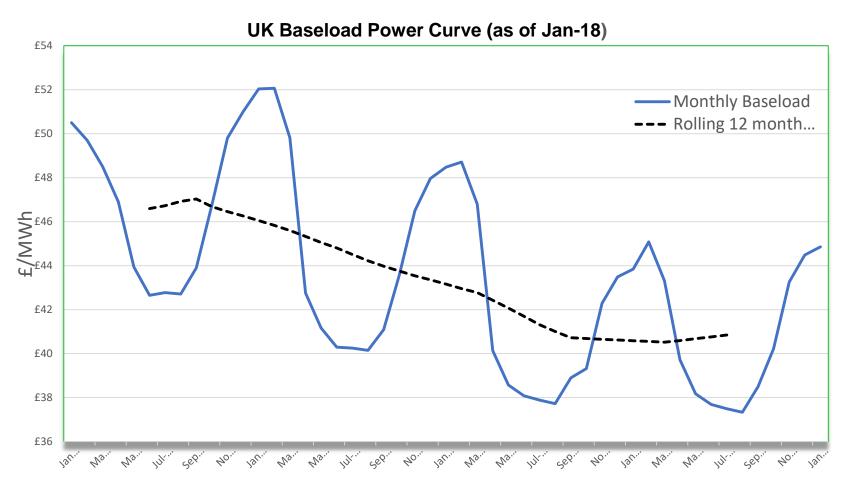
End of February / Early March Cold snap and Price Volatility

Peaking for system prices 380% Increase in revenue











The Future Flexibility LFG Trending



£/MW Fee

Over The Counter (OTC)

Where above **SRMC**

£/MW Fee

Day-Ahead (DA)

Where above **SRMC**. Buy-Back against **OTC** or left to **DA** for greater profit.

% Profit Share

Within Day (WD)

Where above **SRMC**. Buy-Back against **OTC/DA** or left to **BM** for greater profit.

Unique market position for **Limejump Customers** and more favourable to System Chasing.

% Profit Share

Balancing Mechanism (BM)



System Price (SP)

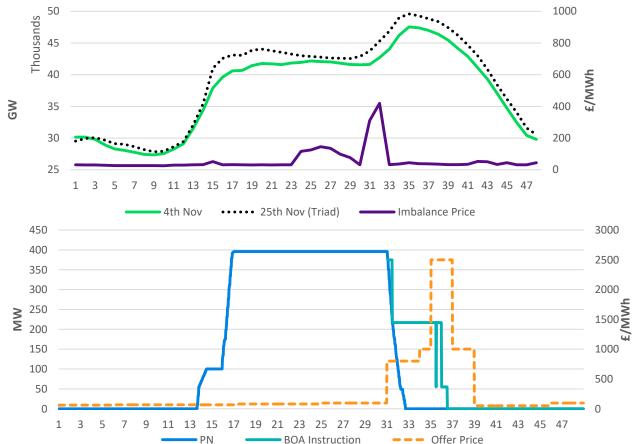
% Profit Share

Forecast above **SRMC**. Only utilised where no other markets have provided opportunity. Profit entirely linked to quality of Supplier system forecast.





High system prices event in BM



- 4th of November 2015
- Peak Demand = 48 GW
- System Price = £38.40 /MWh
- Offer Price = £2,500 /MWh





















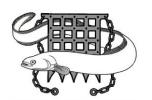












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TEMPORIS CAPITAL

O limejump